

**RATE PR-1****SMALL POWER PRODUCTION, COGENERATION****AVAILABILITY**

Available to Small Power Producers and Cogenerators that are a Qualifying Facility as defined by the Federal Energy Regulatory Commission (FERC) Order No. 70 under Docket No. RM 79-54. This schedule is not available for Qualifying Facilities that have power production capacity greater than 100 KW.

**CHARACTER OF SERVICE**

Energy supplied by the Qualifying Facility must be at 60 hertz and voltage, phase and power factor approved by the Company.

Energy supplied by the Qualifying Facility must be at a voltage level compatible with the voltage level of the Company's system at the point of delivery.

**MONTHLY RATE FOR NON-SOLAR QUALIFYING FACILITIES****(Seller Charges & Credits)**

For Qualifying Facilities, Company will pay Seller a monthly credit equal to the Energy Credit and the Capacity Credit reduced by the Seller Charge.

**I. Energy Credit:**

Company shall pay Seller the following rates per KWH for energy delivered by the Seller to Company's system.

<u>Season</u>	<u>Months</u>	<u>Applicable Hours</u>	<u>Credit</u>
Summer	May-September	11:00 am – 11:00 pm	\$0.03338
	May-September	11:00 pm – 11:00 am	\$0.02830
Non-Summer	Jan.-Apr & Oct.-Dec.	5:00 am - 9:00 am & 5:00 pm – 11:00 pm	\$0.03435
	Jan.-Apr & Oct.-Dec.	9:00 am - 5:00 pm & 11:00 pm – 5:00 am	\$0.02889

**II. Capacity Credit:**

In addition to the energy credit, the Company shall pay the Seller \$0.18477 per kWh for energy delivered by the Seller to the Company's system during the hours of 6:00 a.m. - 9:00 a.m. during the winter months of December - February. In order to qualify for this credit, the Seller's generation should be capable of providing power during all of the capacity credit hours noted above.

**MONTHLY RATE FOR SOLAR QUALIFYING FACILITIES****(Seller Charges & Credits)**

For Qualifying Facilities, Company will pay Seller a monthly credit equal to the Energy Credit and the Capacity Credit reduced by the Seller Charge.

**I. Energy Credit:**

Company shall pay Seller the following rates per KWH for energy delivered by the Seller to Company's system.

All kWh	\$0.02820
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The South Carolina Power Excise Tax of \$.0005 per KWH is included in the energy credits above.

**II. Capacity Credit:**

In addition to the energy credit, the Company shall pay the Seller \$0.00119 per kWh for energy delivered by the Seller to the Company's system.

**III. Variable Integration Charge**

For Solar QFs the Seller shall pay the Company a Variable Integration Charge for energy delivered to the Company's system as follows:

- A. For Solar QFs that are in operation on or before June 1, 2021, the Seller shall pay a VIC of \$0.00180 per kWh. These Solar QFs are subject to a true-up as set forth in Public Service Commission of South Carolina Order No. 2020-244 for any payments of a VIC made prior to the effective date of approval of the VIC set forth herein.
- B. For Solar QFs that become operational after June 1, 2021, the Seller shall pay a VIC of \$0.00343 per kWh.

**Seller Charge (Applicable to both Non-Solar and Solar Qualifying Facilities):**

Seller shall pay the following Seller Charge each monthly billing period \$ 4.50

**BILLING MONTH**

A Billing Month is defined in this schedule as the time period between successive meter readings for the purpose of monthly billing. Readings are taken approximately once each month.

**MONTHLY RATE DETERMINATION**

The Seller will be liable to the Company each billing month for the Seller Charge regardless of the amount of energy delivered by the Seller to the Company.

The Company will be liable to the Seller each billing month an amount determined as the total kWh delivered to the Company's system times the cost per kWh as specified herein.

**PAYMENT TERMS**

Payments due the Seller under this schedule shall be payable to the Seller within fifteen (15) days of the billing date.

Payment due the Company under this schedule is due and payable to the Company within fifteen (15) days of the billing date.

**LIMITING PROVISIONS**

Company shall not be liable for purchase of electricity from Qualifying Facility until such facility and Company have executed an Agreement for Purchase of Power from Small Power Production facility or Cogeneration Facility.

## RATE PR-1

## SMALL POWER PRODUCTION, COGENERATION

## AVAILABILITY

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## CHARACTER OF SERVICE

Energy supplied by the Qualifying Facility must be at 60 hertz and voltage, phase and power factor approved by the Company.

Energy supplied by the Qualifying Facility must be at a voltage level compatible with the voltage level of the Company's system at the point of delivery.

MONTHLY RATE FOR NON-SOLAR QUALIFYING FACILITIES

## (Seller Charges &amp; Credits)

For Qualifying Facilities, Company will pay Seller a monthly credit equal to the Energy Credit and the Capacity Credit reduced by the Seller Charge.

## I. Energy Credit:

Company shall pay Seller the following rates per KWH for energy delivered by the Seller to Company's system.

Season	Months	Applicable Hours	Credit
Summer	May-September	11:00 am – 11:00 pm	\$0.03338
	May-September	11:00 pm – 11:00 am	\$0.02830
Non-Summer	Jan.-Apr & Oct.-Dec.	5:00 am - 9:00 am & 5:00 pm – 11:00 pm	\$0.03435
	Jan.-Apr & Oct.-Dec.	9:00 am - 5:00 pm & 11:00 pm – 5:00 am	\$0.02889

	Summer	Winter
	(June-September)	(October-May)
1. On-Peak	\$0.03075	\$0.03330
2. Off-Peak	\$0.02566	\$0.03363

The South Carolina Power Excise Tax of \$.0005 per KWH is included in the energy credits above.

## DETERMINATION OF ON PEAK AND OFF PEAK HOURS FOR ENERGY CREDITS

## A. On-Peak Hours:

Summer Months of June–September:

The on-peak Summer hours are defined to be 10:00 a.m.–10:00 p.m. Monday-Friday.

Winter Months of October–May:

- November through April: The on-peak hours are defined as those hours between 6:00 a.m.-1:00 p.m. and 5:00 p.m.-10:00 p.m., Monday-Friday.
- October and May: The on-peak hours are defined as those hours between 10:00 a.m.-10:00 p.m., Monday-Friday.

## B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

## II. Capacity Credit:

In addition to the energy credit, the Company shall pay the Seller \$0.24725-18477 per kWh for energy delivered by the Seller to the Company's system during the hours of 6:00 a.m. - 9:00 a.m. during the winter months of December - February. In order to qualify for this credit, the Seller's generation should be capable of providing power during all of the capacity credit hours noted above.

MONTHLY RATE FOR SOLAR QUALIFYING FACILITIES

## (Seller Charges &amp; Credits)

For Qualifying Facilities, Company will pay Seller a monthly credit equal to the Energy Credit and the Capacity Credit reduced by the Seller Charge.

## I. Energy Credit:

Company shall pay Seller the following rates per KWH for energy delivered by the Seller to Company's system.

	Summer	Winter
	(June-September)	(October-May)
On-Peak All kWh	\$0.03075	\$0.03330-02820
Off-Peak	\$0.02566	\$0.03363

The South Carolina Power Excise Tax of \$.0005 per KWH is included in the energy credits above.

## II. Capacity Credit:

In addition to the energy credit, the Company shall pay the Seller \$0.00379-00119 per kWh for energy delivered by the Seller to the Company's system.

## III. Variable Integration Charge

For Solar QF's the Seller shall pay the Company a Variable Integration Charge of: \$0.00096 per kWh for energy delivered to the Company's system as follows:- This value is subject to a true-up as set forth in Public Service Commission of South Carolina Order No. 2020-244.

A. For Solar QFs that are in operation on or before June 1, 2021, the Seller shall pay a VIC of \$0.00180 per kWh. These Solar QFs are subject to a true-up as set forth in Public Service Commission of South Carolina Order No. 2020-244 for any payments of a VIC made prior to the effective date of approval of the VIC set forth herein.

B. For Solar QFs that become operational after June 1, 2021, the Seller shall pay a VIC of \$0.00343 per kWh.

## Seller Charge (Applicable to both Non-Solar and Solar Qualifying Facilities):

Seller shall pay the following Seller Charge each monthly billing period

\$ 4.50

## BILLING MONTH

A Billing Month is defined in this schedule as the time period between successive meter readings for the purpose of monthly billing. Readings are taken approximately once each month.

**MONTHLY RATE DETERMINATION**

The Seller will be liable to the Company each billing month for the Seller Charge regardless of the amount of energy delivered by the Seller to the Company.

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**PAYMENT TERMS**

Payments due the Seller under this schedule shall be payable to the Seller within fifteen (15) days of the billing date.

Payment due the Company under this schedule is due and payable to the Company within fifteen (15) days of the billing date.

**LIMITING PROVISIONS**

Company shall not be liable for purchase of electricity from Qualifying Facility until such facility and Company have executed an Agreement for Purchase of Power from Small Power Production facility or Cogeneration Facility.